

NET METERING AGGREGATION  
Rider "NET-A"

AGGREGATE NET ENERGY METERING

Availability

This rider is available to members who qualify under the Net Metering Rider of this tariff and where the eligible Customer-generator:

1. meets one of the following criteria:
  - a. eligible customer-generator using electric service for agriculture
  - b. eligible customer-generator using electric service that is a non-profit organization
  - c. eligible customer-generator using electric service that is a municipal government or its affiliated organization
  
2. has each account aggregated under the same person or legal entity and the:
  - a. eligible customer-generator must give 90 days' written notice to the Cooperative before participation in this rider with approved application
  - b. are identified by account number, name, meter number, rate schedule, and address, and listed in the order the credits should be applied after the host account
  - c. host account is to be identified along with a description of the location, capacity and fuel type
  - d. PJM queue number (if applicable) for the customer-generator provided to the Cooperative before participating in this rider
  - e. host account and aggregated accounts must all be served by Choptank Electric Cooperative
  
3. The list of aggregated metered accounts may be changed by the member no more than once annually by providing the Cooperative 90 day's written notice.
  
4. Any change in account ownership must be provided within 60 days of the change and the Cooperative must be notified in writing.

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Effective with billings rendered  
on or after December 1, 2013

President & CEO

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The Cooperative may require that the host and aggregated meters be billed on the same cycle. A member's proposed customer-generator generation may not exceed 200% of the member's baseline annual usage for the metered accounts being aggregated. The member's baseline annual usage is the total of the member's previous 12 months of electricity use in kWhs at the time of installation or upgrade of the customer-generator. If the member does not have 12 months of electric energy use in kWhs at the time of installation of the customer-generator, the baseline annual usage may be estimated based on a mutually agreeable methodology subject to approval by the Maryland Public Service Commission.

#### Aggregation

Excess generation shall be applied first to the meter through which the customer-generator supplies electricity (host account), then through the remaining metered accounts for the member according to the rank order as specified in accordance with Section 2(b) under availability.

For an aggregation qualified eligible customer-generator whose electrical services are located close enough to physically interconnect and meter at a single point, the member shall make physical electrical connections and reestablish metering at a single location at the member's expense.

#### Other Conditions

1. If the customer-generator is more than 30 days delinquent on prior bills issued to the host account or aggregated accounts, then the credit will be first applied to any of the delinquent accounts at the discretion of the Cooperative.
2. All requirements set forth under the Net Metering Rider shall apply except as modified under this Net Metering Aggregation Pilot.

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